

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>19,099</b>	--	--	<b>267,808</b>	<b>54,929</b>	<b>17,841</b>	<b>811</b>	<b>349,707</b>	<b>9,159</b>	<b>0</b>	<b>12,290</b>
<b>Hydrocarbon Gas Liquids</b>	<b>166,479</b>	<b>-149</b>	<b>12,472</b>	<b>15,279</b>	<b>-23,293</b>	--	<b>1,939</b>	<b>14,432</b>	<b>33,784</b>	<b>120,633</b>	<b>10,416</b>
Natural Gas Liquids	166,479	-149	8,678	13,358	-26,455	--	1,973	14,432	33,784	111,722	--
Ethane	72,307	--	--	--	--	--	169	--	10,367	3,046	--
Propane	54,230	--	7,120	11,761	33,092	--	1,328	--	19,361	85,514	--
Normal Butane	16,375	--	1,846	519	2,791	--	419	8,734	3,019	9,359	--
Isobutane	8,128	--	-288	1,078	-1,291	--	80	4,374	11	3,162	--
Natural Gasoline	15,439	-149	--	--	-2,322	--	-23	1,324	1,027	10,640	--
Refinery Olefins	--	--	3,794	1,921	--	--	-34	--	--	8,911	--
Ethylene	--	--	57	--	--	--	--	--	--	57	--
Propylene	--	--	3,849	1,921	--	--	-26	--	--	8,958	--
Normal Butylene	--	--	-413	--	--	--	-18	--	--	-395	--
Isobutylene	--	--	301	--	--	--	10	--	--	291	--
<b>Other Liquids</b>	--	<b>10,648</b>	--	<b>202,859</b>	<b>636,263</b>	<b>67,916</b>	<b>1,786</b>	<b>913,175</b>	<b>3,294</b>	<b>-568</b>	<b>70,914</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	10,681	--	1,867	105,785	-414	-401	116,969	1,352	0	8,409
Hydrogen	--	--	--	--	--	1,135	--	1,135	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	13	--	--	13	0	--
Renewable Fuels (including Fuel Ethanol)	--	10,681	--	1,867	105,785	-1,563	-401	115,834	1,338	0	8,409
Fuel Ethanol	--	8,225	--	--	103,987	1,636	138	112,511	1,199	0	7,152
Renewable Fuels Except Fuel Ethanol	--	2,456	--	1,867	1,798	-3,199	-539	3,323	139	0	1,257
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	14,299	-67	--	143	14,271	386	-568	5,356
Motor Gasoline Blend Comp. (MGBC)	--	-33	--	186,693	530,545	68,330	2,044	781,935	1,556	0	57,149
Reformulated	--	--	--	58,560	86,425	29,265	298	173,924	28	0	20,161
Conventional	--	-33	--	128,133	444,120	39,065	1,746	608,011	1,528	0	36,988
Aviation Gasoline Blend Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>1,280,046</b>	<b>119,216</b>	<b>520,894</b>	<b>-66,756</b>	<b>-12,108</b>	--	<b>45,416</b>	<b>1,820,091</b>	<b>70,971</b>
Finished Motor Gasoline	--	--	1,079,751	12,702	72,018	-69,966	-1,791	--	1,948	1,094,348	3,714
Reformulated	--	--	434,880	--	--	-24,472	5	--	--	410,403	29
Conventional	--	--	644,871	12,702	72,018	-45,494	-1,796	--	1,948	683,945	3,685
Finished Aviation Gasoline	--	--	--	29	1,011	--	-50	--	--	1,090	125
Kerosene-Type Jet Fuel	--	--	29,562	15,989	166,111	--	-1,138	--	4,821	207,979	8,371
Kerosene	--	--	1,352	614	1,310	--	409	--	106	2,761	2,207
Distillate Fuel Oil <sup>6</sup>	--	--	109,236	48,396	258,709	3,210	-10,107	--	12,065	417,593	42,570
15 ppm sulfur and under	--	--	100,177	42,882	239,184	3,210	-7,230	--	7,353	385,330	36,628
Greater than 15 ppm to 500 ppm sulfur	--	--	1,200	1,036	1,099	--	-2,570	--	2,591	3,314	2,022
Greater than 500 ppm sulfur	--	--	7,859	4,478	18,426	--	-307	--	2,121	28,949	3,920
Residual Fuel Oil <sup>7</sup>	--	--	15,768	30,395	-1,927	--	-859	--	13,772	31,323	6,445
Less than 0.31 percent sulfur	--	--	4,342	692	-91	--	-341	--	NA	NA	849
0.31 to 1.00 percent sulfur	--	--	4,953	1,679	-1,078	--	-105	--	NA	NA	1,321
Greater than 1.00 percent sulfur	--	--	6,473	28,024	-758	--	-413	--	NA	NA	4,275
Petrochemical Feedstocks	--	--	1,049	13	135	--	16	--	--	1,181	114
Naphtha for Petro. Feed. Use	--	--	1,049	12	144	--	16	--	--	1,189	114
Other Oils for Petro. Feed. Use	--	--	--	1	-9	--	--	--	--	-8	--
Special Naphthas	--	--	228	7	--	--	-10	--	--	245	37
Lubricants	--	--	4,429	1,686	4,523	--	153	--	2,697	7,788	1,215
Waxes	--	--	163	844	--	--	-139	--	743	403	388
Petroleum Coke	--	--	11,305	190	5,037	--	--	--	8,312	8,220	--
Marketable	--	--	4,350	190	5,037	--	--	--	8,312	1,265	--
Catalyst	--	--	6,955	--	--	--	--	--	--	6,955	--
Asphalt and Road Oil	--	--	11,718	8,351	13,967	--	1,405	--	803	31,828	5,753
Still Gas	--	--	14,414	--	--	--	--	--	--	14,414	--
Miscellaneous Products	--	--	1,071	--	--	--	3	--	150	918	32
<b>Total</b>	<b>185,578</b>	<b>10,499</b>	<b>1,292,518</b>	<b>605,162</b>	<b>1,188,793</b>	<b>19,000</b>	<b>-7,572</b>	<b>1,277,314</b>	<b>91,654</b>	<b>1,940,155</b>	<b>164,591</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.